

NEBRASKA OIL AND GAS CONSERVATION COMMISSION
P.O. BOX 399
SIDNEY, NE 69162

INSTRUCTIONS FOR WELL STATUS AND MONTHLY PRODUCTION REPORT
(FORM 7A)

GENERAL INFORMATION

This report must be prepared monthly by each producer of oil, gas or other hydrocarbons, and shall accurately indicate the quantities of hydrocarbon substances produced from sources within the State of Nebraska during the subject month. Submit one copy by field and formation, on or before the 25th day of the month immediately following the subject month.

1. OGCC OPERATOR NO. - Number assigned by OGCC for each operator in the State of Nebraska for use in reporting information. Your operator number will be provided to you by OGCC.
2. MONTH OF - Enter the month and year being reported.
3. REVISED DATA - Check this blank if this report contains revised data.

PRODUCTION AND DISPOSITION OF OIL/CONDENSATE:

REPORT OIL TO THE NEAREST BARREL

4. OGCC LEASE NO.* - Number assigned by OGCC to identify each lease you operate. Your lease number will be provided to you by OGCC.

*Nebraska production records are kept by OGCC lease. An OGCC lease is defined as a single producing property having common ownership of working interest, royalty and overriding royalty.

If your lease produces both oil and gas, enter the OGCC Lease Number and Name of Lease under this section, making sure the gas and water information is entered on the same line number on which you entered the oil information.

5. LEASE NAME - Enter the operator's name of the lease.
6. NO. OF OIL WELLS - Include in this count only wells listed as oil wells. Do not count wells included in the No. of Dry Gas Wells.

SI = Shut-in - Number of wells with no production this month.

PR = Producing - Number of wells producing this month.

7. PRODUCING WELL DAYS FOR OIL - Enter the number of days that the well was producing. Any portion or fraction of a day is considered a whole day on production. If more than one well is on the lease, total the producing days for all wells.

Example: One well producing 15 days and one well producing 30 days = 45 producing well days.

8. BEGINNING OF MONTH OIL/CONDENSATE INVENTORY - Enter the volume of inventory in barrels that existed in the facility at the beginning of the report period.

9. TOTAL PRODUCTION OIL/CONDENSATE IN BARRELS - Enter the volume in barrels of oil/condensate produced into the facility during the report period.

10. END OF MONTH OIL/CONDENSATE INVENTORY - Enter the volume in barrels of inventory in the facility at the end of the report period.

11. PURCHASER NO. - Number assigned by OGCC to identify each purchaser operating in Nebraska. Purchaser numbers and names will be provided to you by OGCC.

12. MULTIPLE PURCHASER - If you used more than one purchaser for this reporting period, enter Y (yes), if not, enter N (no).

13. TOTAL SOLD (OIL/CONDENSATE) - Enter the volume in barrels of oil/condensate sold at the facility during the report period.

14. ADJUSTMENTS (OIL/CONDENSATE) - Enter the volume in barrels of adjustments to inventory, if any. Adjustments include Lost, BS&W, or Other that account for increases or decreases in facility volumes.

15. ADJ CD* - Enter the code that identifies the reason for the inventory adjustment. This must be completed if item 14 is completed. See OIL ADJUSTMENT CODE under fifth (5th) line in oil section of form. If the code is OTHER, please explain on the line following the description OTHER.

NOTE: End of Month Inventory will be calculated by the computer program to check the validity of the data. The Beginning of Month Inventory + Total Production - Total Sold - /+ Adjustments = End of Month Inventory. If this does not calculate correctly each month, a corrected report or explanation will be required by OGCC.

PRODUCTION AND DISPOSITION OF GAS:

REPORT GAS TO THE NEAREST MCF

16. OGCC LEASE NO.* - Number assigned by OGCC to identify each lease you operate. Your lease numbers will be provided to you by OGCC.

*Nebraska production records are kept by OGCC lease. An OGCC lease is defined as a single producing property having common ownership of working interest, royalty and overriding royalty.

If your lease only produces gas, enter the OGCC Lease Number and Name of Lease only on this line.

If your lease produces both oil and gas, it is necessary to enter only the OGCC Lease Number, not the Name of Lease.

17. LEASE NAME - Enter the operator's name of the lease.

18. NO. OF DRY GAS WELLS - Include in this count only wells listed as dry gas wells. Do not count wells included in the No. of Oil Wells.

SI = Shut-in - Number of wells with no production this month.

PR = Producing - Number of wells producing this month.

19. PRODUCING WELL DAYS FOR GAS - Enter the number of days that the well was producing. Any portion or fraction of a day is considered a whole day on production. If more than one well is on the lease, total the producing days for all wells.

Example: One well producing 15 days and one well producing 30 days = 45 producing well days.

20. TOTAL PRODUCTION GAS (MCF) - Enter the production volume in MCF of gas by lease. Volumes must be corrected to 14.73 psia and 60°F.

21. GAS CD* - Enter the code that identifies the type of gas being produced. This must be completed if item 21 is completed. See GAS CODE under fifth (5th) line in gas section of form.

22. PURCHASER NO. - Number assigned by OGCC to identify each purchaser operating in Nebraska. Purchaser numbers and names will be provided to you by OGCC.

23. MULTIPLE PURCHASER - If you used more than one purchaser for this reporting period, enter Y (yes), if not, enter N (no).

24. USED (MCF) - Enter the volume of MCF of gas used at the lease during the reporting period.

25. FLARED (MCF) - Enter the volume in MCF of gas flared during the reporting period.

26. TOTAL SOLD (MCF) - Enter the volume in MCF of gas sold at the facility during the report period.

NOTE: Total Production will be calculated by the computer program to check the validity of the data. The GAS Used + Flared + Total Sold = Total Production. If this does not calculate correctly each month, a corrected report or explanation will be required by OGCC.

PRODUCTION AND DISPOSITION OF WATER:

27. TOTAL PROD WATER - Enter the volume in barrels of water production on this lease during the reporting period. If water is not measured, report estimated volume produced.

28. WATER DISPOSAL CD* - Enter the code that identifies the primary disposal of produced water. This must be completed if item 27 is completed. See WATER DISPOSAL CODE below the area for entering the water data.

PIT shall mean a retaining pit, which is used for the disposal of produced water.

INJECTED shall mean a water disposal well or an enhanced recovery well.

29. WATER DISPOSAL FAC. NO. - Enter the retaining pit permit number; or enter the UIC Order number authorizing the disposal well; or enter the Regular Order number authorizing the enhanced recovery project. This must be completed if item 28 is completed.